

SPILL REPORT FORM

Involved Parties

(A) Reporting Party Name Phones () Company Position Address Address City State Zip	(B) Suspected Responsible Party Name Phones () Company Organization Type: Private citizen Private enterprise Public utility Local government State government Federal government City State Zip
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Were Materials Released (Y/N)? Calling for Responsible Party (Y/N)
 Incident Description

Source and/or Cause of Incident

Date - - Time :

Cause

Incident Address/Location Nearest City

Distance from City

Storage Tank Container Type - Above ground (Y/N) Below ground (Y/N) Unknown

Tank Capacity Facility Capacity

Latitude Degrees

Longitude Degrees

Mile Post or River Mile

Materials

Released Quantity	Unit of Measure	Released Material	Quantity in Water
Remedial Action			

Actions Taken to Correct or Mitigate Incident

Impact

Number of Injuries	Number of Fatalities
Were there Evacuations (Y/N/U)?	Number Evacuated
Was there any Damage (Y/N/U)?	Damage in Dollars

Additional Information

Any information about the Incident not recorded elsewhere in the report
 Caller Notifications

EPA STATE USCG OTHER DESC

****IT IS NOT NECESSARY TO WAIT FOR ALL INFORMATION BEFORE CALLING NRC.****

9527290



Section 4. Response Equipment List and Location

Response equipment:

1. Response equipment located at the facility in storage shed is as follows:
 - a. Two boxes of sorbent material;
 - b. 200 feet of containment boom.
2. Response equipment available in less than an hour by contract is listed in Appendix (Equipment Lists and Records).

Section 5. Response Equipment Testing and Deployment

Facility P.I.C.'s shall visually inspect sorbent material and containment boom for deterioration and wear. P.I.C.(s) shall, with the help of vessel personnel, deploy this equipment in order to minimize and contain a discharge until the arrival of the cleanup contractor. Regular training is held for all P.I.C.(s) in the deployment of containment boom and the use of sorbent pads.

Environmental Equipment, Inc. (EEI) has been secured by contract to provide equipment and personnel for any and all discharges of oil. They will maintain and inspect their equipment in accordance with good practice.

EEI Office: 504/868-3100

Contacts: Mr. Ronald Johnson
Mr. Neal Suard

Section 6. Facility Response Team

This facility's corporate organizational structure for the management of response actions listed below, provide for the Qualified Individual, Designated Alternate, Oil Spill Response Organization (OSRO) to act on behalf of the company. These actions are designated as such:

- a. **Command and control** - George Pecorino
Office - 504/857-9215
Home - 504/664-3209
Mobile - 504/855-9704
Beeper - 504/850-7145
- b. **Public information** - Mark Worthey
Office - 214/380-1923
Home - 214/348-7890
- c. **Personnel safety** - Herb L. Peel
Office - 214/380-1923
Home - 214/348-2744
Mobile - 214/212-4570
- d. **Liaison with government agencies** - George Pecorino
- e. **Spill operations** - George Pecorino
- f. **Planning** - George Pecorino / Herb L. Peel
- g. **Logistic support** - George Pecorino / Herb L. Peel
- h. **Finance** - Anne Hockey
Office - 214/380-1923
Home - 214/248-4073
- i. **Legal counsel** - Herbert W. Barnes
Office - 504/868-8223

Section 7. Evacuation Plan

Section 8. Immediate Actions

The intention of this facility is for it's **Person-in-Charge (PIC)** to monitor transfer operations closely in order to readily detect discharges. Should a discharge occur, the following procedures should be executed by the **PIC**:

1. Shut down source of discharge;
2. Notify production superintendent;
3. Secure area and evacuate in an event of threat of fire or explosion;
4. Deploy boom on hand to contain/divert discharge from sensitive areas.

The following procedures should be executed by the **Production Superintendent/Qualified Individual** once notified of the discharge by the PIC:

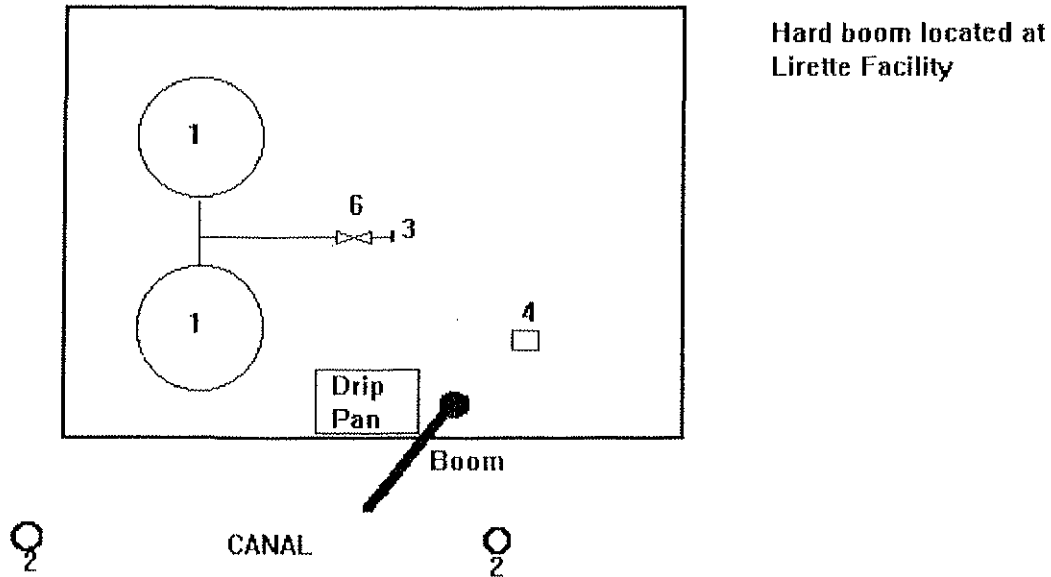
1. Notify government agencies;
2. Notify spill response contractor to enable quick clean up efforts;
3. Implement oil spill response plan.

These procedures, as stated above, should effectively mitigate discharges due to failure of manifold, piping rupture, piping leak, or equipment failure during oil transfer operations. The following scenarios are addressed with additional procedures required of the PIC:

1. Fire - without jeopardizing life or health, take immediate steps to:
 - a. Cut off source of fuel.
 - i. Attempt to extinguish with the fire fighting equipment provided.
 - ii. Evacuate facility if attempt to extinguish is unsuccessful.
2. Explosion - take immediate steps to:
 - a. Prevent ignition.
 - b. Prevent pollution.

PHYSICAL DESCRIPTION

FACILITY PLATFORM



1. **STORAGE TANKS:** Two/ 500 Barrel Capacity
2. **MOORINGS:** Two / 3 pile clusters
3. **TRANSFER POINTS:** One
4. **FIRE EXTINGUISHERS:** One 50 lb Dry Chemical
5. **SPILL EQUIPMENT:** 200 feet of hard boom
6. **CONTROL STATIONS:** One
7. **PERSONNEL SHELTERS:** None